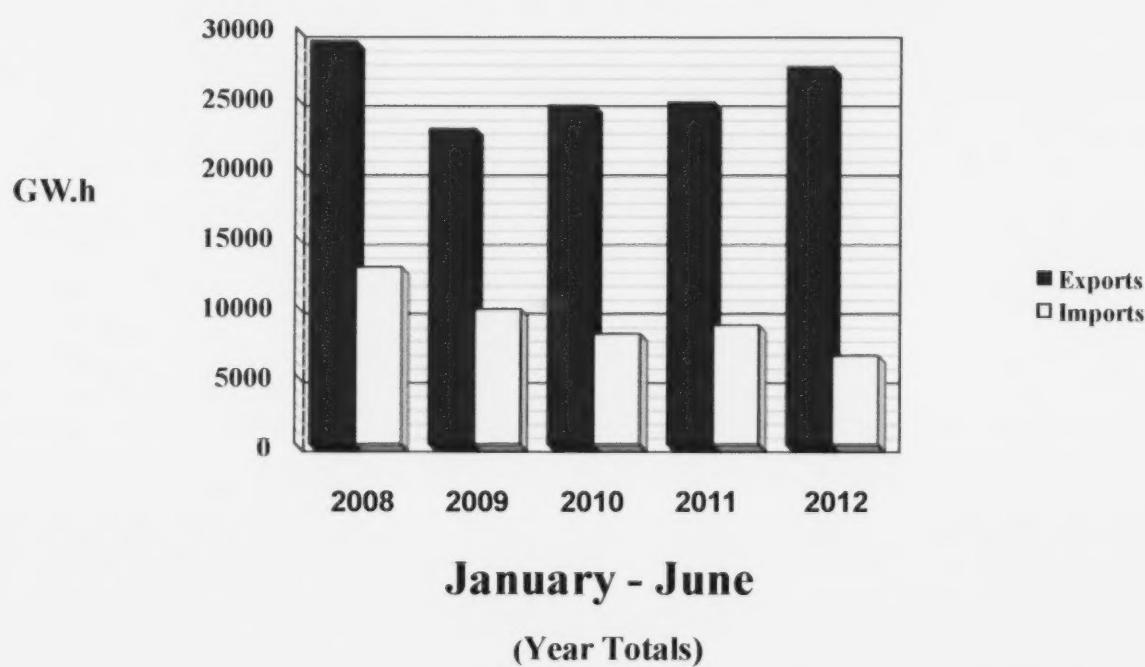




# Electricity Exports and Imports

Monthly Statistics for  
**June 2012**

Exports: **5321** GW.h  
Imports: **1148** GW.h



Canada



National Energy Board  
Office national de l'énergie

**TABLE 1**  
**Exports and Imports of Electricity**  
**Summary: Canada**  
**JUNE 2012**

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Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
	JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Exports of Electric Energy</b>						
Firm	1 333 966	7 599 012	57 022 431	300 769 945	37.66	37.47
Interruptible	3 986 699	19 631 797	104 520 688	557 228 626	25.41	29.84
Non-Revenue	6 486	148 549	0	0	0.00	0.00
Service	0	0	178 520	974 967	0.00	0.00
<b>Total Exports</b>	<b>5 327 151</b>	<b>27 379 357</b>	<b>161 721 640</b>	<b>858 973 538</b>	<b>28.48</b>	<b>32.15</b>
Total Sales - Firm and Interruptible	5 320 665	27 230 808	161 543 120	857 998 571	28.48	32.22
<b>Imports of Electric Energy</b>						
Non-Revenue	0	4 370	0	0	0.00	0.00
Purchase	1 148 079	6 397 780	11 049 880	98 042 374	9.62	20.65
Service	0	0	0	22 999	0.00	0.00
<b>Total Imports</b>	<b>1 148 079</b>	<b>6 402 150</b>	<b>11 049 880</b>	<b>98 065 374</b>	<b>9.62</b>	<b>20.38</b>
<b>Excess of Exports Over Imports</b>	<b>4 179 073</b>	<b>20 977 208</b>	<b>150 671 760</b>	<b>760 908 164</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>146</b>					
	<b>152</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer

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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Alberta</b>								
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00	25.49
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	0	778	0	7 582	0.00	9.75
TransAlta Enrc	Permit 356	F	2 448	16 677	120 684	827 136	49.30	47.49
TransCan Energy	Permit 271	I	0	1 875	0	38 255	0.00	21.66
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>2 448</b>	<b>20 950</b>	<b>120 684</b>	<b>906 785</b>	<b>49.30</b>	<b>38.06</b>
<b>British Columbia</b>								
BC Hydro	Permit 298	F	97	623	6 975	44 597	71.58	71.73
	Permit 337	N	720	52 079	0	0	0.00	0.00
	Treaty	N	5 766	96 470	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	1 343 772	4 864 477	24 887 613	105 163 332	18.52	28.37
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>1 343 869</b>	<b>4 865 100</b>	<b>24 894 588</b>	<b>105 207 929</b>	<b>18.52</b>	<b>28.37</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	40 012	40 012	1 529 924	1 529 924	38.24	36.53
	Permit 34	F	30 006	30 006	1 147 328	1 147 328	38.24	36.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
 E - Equichange Transfer



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Manitoba Hydro	Permit 35	F	86 734	425 636	2 207 808	10 457 890	25.45	26.14
	Permit 155	F	0	40 469	0	2 206 097	0.00	51.43
	Permit 224	F	165 407	938 194	9 726 511	54 787 445	58.80	57.81
	Permit 345	F	376	3 612	28 743	252 489	76.53	70.61
	Permit 352	F	4	4	603	603	139.62	131.10
	Permit 355	I	535 127	1 739 107	11 377 035	43 851 391	21.26	24.37
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>857 666</b>	<b>3 217 040</b>	<b>26 017 953</b>	<b>114 233 167</b>	<b>30.34</b>	<b>33.18</b>
<b>New Brunswick</b>								
Algonquin Tinke	Permit 321	F	6 656	56 050	539 046	4 425 467	80.99	78.25
Emera Energy	Permit 217	F	3 479	35 274	111 963	971 987	32.18	34.45
NB Power	Permit 295	I	21 640	179 772	1 157 315	6 908 920	53.48	46.17
Twin Rivers PCI	Permit 225	F	24 780	125 625	2 346 451	12 655 058	94.69	101.58
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>56 555</b>	<b>396 721</b>	<b>4 154 775</b>	<b>24 961 432</b>	<b>73.46</b>	<b>63.71</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	58.92
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>0</b>	<b>1 020</b>	<b>0</b>	<b>43 021</b>	<b>0.00</b>	<b>58.92</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
 E - Equichange Transfer



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Ontario</b>								
Alltec, Inc.	Permit 261	F	1 094	1 565	29 694	38 474	27.14	35.06
Brookfield EM L	Permit 303	F	483 198	2 157 056	14 729 725	66 104 314	30.48	32.61
Bruce Power	Permit 299	F	22 776	168 027	2 657 824	6 368 455	116.69	41.55
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	26.65
	Permit 373	F	22 400	22 400	954 031	954 031	42.59	42.59
Centre Lane TL	Permit 349	F	2 173	23 115	70 940	726 221	32.65	44.20
CITIGROUP	Permit 308	I	4 070	50 078	52 652	1 102 529	12.94	31.39
Constell ECG	Permit 344	I	11 028	334 677	151 652	7 768 831	13.75	30.22
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	36.27
	Permit 375	F	0	234 136	0	5 614 079	0.00	23.98
D&W Subway	Permit 26	F	2	17	0	0	0.00	0.00
DC Energy	Permit 314	I	6 729	11 987	211 930	364 020	31.49	35.20
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	27.08
	Permit 377	F	26 854	26 854	728 083	728 083	27.11	27.11
Dynasty Power	Permit 366	I	2 283	23 968	64 859	570 289	28.41	23.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	73 781	515 351	2 427 825	15 287 380	32.91	37.50
MEHQ	Permit 334	I	148 755	879 713	4 057 615	20 284 742	27.28	23.06
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	6 981	7 103	123 891	126 375	17.75	17.79
Northpoint	Permit 282	I	920	12 235	31 446	404 818	34.18	47.16
Ont Power Gen	Permit 24	F	27	125	535	2 474	19.54	24.01
OPGI/OHIM	Permit 284	I	24 469	748 898	952 819	20 722 715	34.74	33.83
		S	0	0	178 520	974 967	0.00	0.00
Powerex Corp.	Permit 336	I	116 577	586 710	3 290 068	15 355 085	28.22	29.08
Rainbow	Permit 263	I	33 995	75 093	1 012 995	2 037 536	29.80	31.48
Royal Bank	Permit 328	F	43 092	340 554	1 172 105	7 450 867	27.20	27.84
Saracen Power	Permit 326	I	1 239	39 573	38 725	1 012 891	31.26	31.34
Shell Energy NA	Permit 361	F	863	5 182	17 432	45 333	20.20	12.57
TransAlta Ener	Permit 356	F	47 178	202 358	1 560 516	4 937 201	33.08	34.75
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 080 485</b>	<b>7 231 788</b>	<b>34 337 363</b>	<b>196 811 660</b>	<b>31.68</b>	<b>31.97</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Quebec</b>								
Brookfield EM L.	Permit 303	F	56 017	633 554	2 692 223	22 124 981	39.66	36.44
Emera Energy	Permit 217	F	78 322	242 893	1 727 531	5 762 122	22.06	27.01
Hydro-Quebec	Licence 180	F	96 958	583 587	6 677 109	39 257 649	34.17	32.98
	Licence 181	F	31 601	125 895	2 031 919	8 127 680	34.17	33.08
	Licence 182	F	15 650	90 347	1 002 161	5 764 809	34.17	32.98
	Licence 183	F	24 233	155 421	1 733 406	10 508 587	34.17	32.96
	Licence 184	F	17 919	103 727	1 244 466	7 179 351	34.17	32.99
	Permit 20	F	646	1 234	50 624	99 243	78.37	77.72
	Permit 359	F	2 681	17 448	170 968	1 030 107	63.77	59.04
		I	1 533 440	8 976 759	50 787 364	299 729 953	31.09	32.93
MEHQ	Permit 334	I	118 083	562 525	3 746 235	16 078 886	31.73	28.58
Royal Bank	Permit 328	F	282	606	5 101	12 701	18.09	19.22
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 975 832</b>	<b>11 493 996</b>	<b>71 869 108</b>	<b>415 676 068</b>	<b>31.36</b>	<b>32.96</b>
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	3 810	4 194	148 649	158 509	39.02	41.09
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>3 810</b>	<b>4 194</b>	<b>148 649</b>	<b>158 509</b>	<b>39.02</b>	<b>41.09</b>
<b>Total Firm and Interruptible Exports:</b>			<b>5 320 665</b>	<b>27 230 808</b>	<b>161 543 120</b>	<b>857 998 571</b>	<b>28.48</b>	<b>32.22</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Alberta</b>								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	545	25 863	2 725	670 353	5.00	27.61
Northpoint		P	33 774	173 628	172 131	2 680 214	5.10	22.12
Powerex Corp.		P	15 855	80 193	440 781	2 061 554	27.80	26.91
TransAlta Encl		P	0	1 420	0	37 553	0.00	43.40
TransCan Energy		P	40 942	196 795	428 383	3 099 995	10.46	24.63
<b>Subtotal Purchased Imports: Alberta</b>			<b>91 116</b>	<b>478 359</b>	<b>1 044 020</b>	<b>8 561 480</b>	<b>11.46</b>	<b>24.58</b>
<b>British Columbia</b>								
BC Hydro		N	0	4 370	0	0	0.00	0.00
		P	0	399	0	5 265	0.00	13.99
CP En Mktg Inc.		P	0	398	0	5 273	0.00	15.39
FortisBC		P	26 774	160 778	83 410	2 190 736	3.12	18.51
Powerex Corp.		P	846 045	4 377 242	3 671 853	48 971 574	4.34	17.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Rainbow	-	P	0	3 887	0	130 248	0.00	34.09
Teck Metals		P	0	690	0	11 983	0.00	17.73
<b>Subtotal Purchased Imports: British Columbia</b>			<b>872 819</b>	<b>4 543 394</b>	<b>3 755 263</b>	<b>51 315 080</b>	<b>4.30</b>	<b>17.32</b>
<b>Manitoba</b>								
Manitoba Hydro		P	25 972	325 700	593 308	5 398 261	22.84	18.15
<b>Subtotal Purchased Imports: Manitoba</b>			<b>25 972</b>	<b>325 700</b>	<b>593 308</b>	<b>5 398 261</b>	<b>22.84</b>	<b>18.15</b>
<b>New Brunswick</b>								
Algonquin Power		P	103	1 452	8 366	114 801	81.22	79.01
Emera Energy		P	1 179	2 167	43 234	70 151	36.67	30.35
NB Power		P	25 334	187 995	934 762	6 872 973	36.90	37.25
Powerex Corp.		P	0	1 390	0	24 823	0.00	17.86
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>26 616</b>	<b>193 004</b>	<b>986 361</b>	<b>7 082 748</b>	<b>37.06</b>	<b>37.31</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	480	9 449	16 421	381 992	34.21	49.72
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>480</b>	<b>9 449</b>	<b>16 421</b>	<b>381 992</b>	<b>34.21</b>	<b>49.72</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Ontario</b>								
Brookfield EM L	-	P	1 139	1 139	36 676	36 676	32.20	32.20
Bruce Power		P	1 751	4 613	46 370	137 611	26.48	34.31
Cargill Trading		P	300	2 804	5 405	49 227	18.02	25.94
Centre Lane TL		P	441	1 698	20 059	60 652	45.49	36.00
Constell ECG		P	0	451	0	10 240	0.00	27.95
CP En Mktg Inc.		P	70 588	569 355	1 402 912	14 777 072	19.87	30.29
D&W Subway		P	1	4	0	0	0.00	0.00
DTE Energy Trad		P	1 838	5 462	109 450	175 630	59.55	29.45
MAG Energy Sol.		P	24 932	55 288	1 487 741	2 580 023	59.67	39.98
Manitoba Hydro		P	8 216	52 660	329 073	1 645 880	40.05	25.86
MEHQ		P	0	82	0	2 407	0.00	29.36
Northpoint		P	0	1 062	0	18 375	0.00	22.77
OPGI/OHIM		P	0	5	0	102	0.00	20.31
		S	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	60	3 247	2 365	95 949	39.41	32.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Rainbow	-	P	0	417	0	13 030	0.00	29.55
Royal Bank		P	-1 537	2 536	-14 926	90 432	9.71	32.11
TransAlta Encl		P	5 318	12 216	275 033	458 281	51.72	33.75
TransCanada PML		P	0	1	0	24	0.00	23.98
<b>Subtotal Purchased Imports: Ontario</b>			<b>113 047</b>	<b>713 040</b>	<b>3 700 157</b>	<b>20 151 611</b>	<b>32.73</b>	<b>30.67</b>
<b>Quebec</b>								
Emera Energy		P	10 196	20 565	531 787	790 600	52.16	38.72
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00	63.74
MEHQ		P	20	322	708	8 110	35.40	25.19
<b>Subtotal Purchased Imports: Quebec</b>			<b>10 216</b>	<b>42 726</b>	<b>532 495</b>	<b>2 863 787</b>	<b>52.12</b>	<b>49.17</b>
<b>Saskatchewan</b>								
Northpoint		P	6 654	88 324	160 673	1 735 327	24.15	20.14
Powerex Corp.		P	0	20	0	368	0.00	14.35
Rainbow		P	1 159	3 764	261 181	551 719	225.35	150.14
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>7 813</b>	<b>92 108</b>	<b>421 854</b>	<b>2 287 415</b>	<b>53.99</b>	<b>23.73</b>
<b>Total Purchased Imports:</b>			<b>1 148 079</b>	<b>6 397 780</b>	<b>11 049 880</b>	<b>98 042 374</b>	<b>9.62</b>	<b>20.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



TABLE 3A  
Export Sales Summary Report  
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Alaska</b>	British Columbia	97	623	6 975	44 597	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>97</b>	<b>623</b>	<b>6 975</b>	<b>44 597</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	2 818	20 676	107 976	651 615	38.32	40.97
<b>Subtotal Exports: Arizona</b>		<b>2 818</b>	<b>20 676</b>	<b>107 976</b>	<b>651 615</b>	<b>38.32</b>	<b>40.97</b>
<b>California</b>	British Columbia	1 192 184	3 651 981	23 172 471	74 093 112	19.44	26.25
<b>Subtotal Exports: California</b>		<b>1 192 184</b>	<b>3 651 981</b>	<b>23 172 471</b>	<b>74 093 112</b>	<b>19.44</b>	<b>26.25</b>
<b>Idaho</b>	British Columbia	6 741	12 668	89 402	180 807	13.26	34.35
<b>Subtotal Exports: Idaho</b>		<b>6 741</b>	<b>12 668</b>	<b>89 402</b>	<b>180 807</b>	<b>13.26</b>	<b>34.35</b>
<b>Illinois</b>	Ontario	1 445	1 445	41 197	41 197	28.51	28.51
<b>Subtotal Exports: Illinois</b>		<b>1 445</b>	<b>1 445</b>	<b>41 197</b>	<b>41 197</b>	<b>28.51</b>	<b>28.51</b>
<b>Indiana</b>	British Columbia	2 776	2 776	82 368	82 368	29.67	32.17
<b>Subtotal Exports: Indiana</b>		<b>2 776</b>	<b>2 776</b>	<b>82 368</b>	<b>82 368</b>	<b>29.67</b>	<b>32.17</b>
<b>Maine</b>	New Brunswick	56 555	396 721	4 154 775	24 961 432	73.46	63.71
	Nova Scotia	0	1 020	0	43 021	0.00	58.92
	Quebec	118 729	563 759	3 796 859	16 178 129	31.98	28.78
<b>Subtotal Exports: Maine</b>		<b>175 284</b>	<b>961 500</b>	<b>7 951 635</b>	<b>41 182 582</b>	<b>45.36</b>	<b>49.95</b>
<b>Massachusetts</b>	Ontario	0	16 260	0	388 875	0.00	24.22
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>16 260</b>	<b>0</b>	<b>388 875</b>	<b>0.00</b>	<b>24.22</b>
<b>Michigan</b>	Ontario	255 548	2 272 045	8 171 559	58 606 847	31.98	31.93
<b>Subtotal Exports: Michigan</b>		<b>255 548</b>	<b>2 272 045</b>	<b>8 171 559</b>	<b>58 606 847</b>	<b>31.98</b>	<b>31.93</b>
<b>Minnesota</b>	Ontario	7 910	24 865	289 058	1 004 242	23.55	27.65
<b>Subtotal Exports: Minnesota</b>		<b>7 910</b>	<b>24 865</b>	<b>289 058</b>	<b>1 004 242</b>	<b>23.55</b>	<b>27.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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Destination	Source	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Missouri</b>	Ontario	2 049	3 849	59 601	106 871	29.09	42.21
<b>Subtotal Exports: Missouri</b>		<b>2 049</b>	<b>3 849</b>	<b>59 601</b>	<b>106 871</b>	<b>29.09</b>	<b>42.21</b>
<b>Montana</b>	British Columbia	9 008	75 623	130 494	1 485 623	14.49	22.09
<b>Subtotal Exports: Montana</b>		<b>9 008</b>	<b>75 623</b>	<b>130 494</b>	<b>1 485 623</b>	<b>14.49</b>	<b>22.09</b>
<b>ND/Minn</b>	Manitoba	857 666	3 217 040	26 017 953	114 233 167	30.34	33.18
<b>Subtotal Exports: ND/Minn</b>		<b>857 666</b>	<b>3 217 040</b>	<b>26 017 953</b>	<b>114 233 167</b>	<b>30.34</b>	<b>33.18</b>
<b>Nevada</b>	British Columbia	12 184	31 688	477 915	992 828	39.22	40.07
<b>Subtotal Exports: Nevada</b>		<b>12 184</b>	<b>31 688</b>	<b>477 915</b>	<b>992 828</b>	<b>39.22</b>	<b>40.07</b>
<b>New England</b>	Ontario	108 948	494 150	3 709 041	20 929 955	34.04	35.72
	Quebec	51 053	600 965	2 246 212	20 502 906	40.48	36.62
<b>Subtotal Exports: New England</b>		<b>160 001</b>	<b>1 095 115</b>	<b>5 955 253</b>	<b>41 432 861</b>	<b>36.10</b>	<b>36.19</b>
<b>New Mexico</b>	British Columbia	2 405	10 237	66 062	267 637	27.47	41.05
<b>Subtotal Exports: New Mexico</b>		<b>2 405</b>	<b>10 237</b>	<b>66 062</b>	<b>267 637</b>	<b>27.47</b>	<b>41.05</b>
<b>New York</b>	Ontario	490 362	3 350 382	15 153 948	85 081 444	30.90	30.82
	Quebec	895 003	4 890 493	23 678 527	149 239 182	25.06	30.14
<b>Subtotal Exports: New York</b>		<b>1 385 365</b>	<b>8 240 875</b>	<b>38 832 474</b>	<b>234 320 626</b>	<b>27.13</b>	<b>30.49</b>
<b>North Dakota</b>	British Columbia	116	116	0	0	0.00	0.00
	Saskatchewan	3 810	4 194	148 649	158 509	39.02	41.09
<b>Subtotal Exports: North Dakota</b>		<b>3 926</b>	<b>4 310</b>	<b>148 649</b>	<b>158 509</b>	<b>37.86</b>	<b>40.81</b>
<b>Oregon</b>	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	7 107	95 092	150 917	2 540 944	21.24	34.83
<b>Subtotal Exports: Oregon</b>		<b>7 107</b>	<b>95 837</b>	<b>150 917</b>	<b>2 556 301</b>	<b>21.24</b>	<b>34.82</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A  
Export Sales Summary Report  
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Pen/NJ/maryla</b>	Ontario	204 627	974 266	6 386 431	28 623 868	31.21	34.00
<b>Subtotal Exports:</b>		<b>204 627</b>	<b>974 266</b>	<b>6 386 431</b>	<b>28 623 868</b>	<b>31.21</b>	<b>34.00</b>
<b>Pen/NJ/maryland</b>							
<b>Pennsylvania</b>	Ontario	7 979	82 937	281 376	1 586 693	35.26	27.09
<b>Subtotal Exports: Pennsylvania</b>		<b>7 979</b>	<b>82 937</b>	<b>281 376</b>	<b>1 586 693</b>	<b>35.26</b>	<b>27.09</b>
<b>Utah</b>	British Columbia	950	2 964	31 843	94 594	33.52	47.90
<b>Subtotal Exports: Utah</b>		<b>950</b>	<b>2 964</b>	<b>31 843</b>	<b>94 594</b>	<b>33.52</b>	<b>47.90</b>
<b>Vermont</b>	Ontario	1 617	11 589	245 153	441 669	151.61	42.47
	Quebec	911 047	5 438 779	42 147 510	229 755 850	36.96	34.88
<b>Subtotal Exports: Vermont</b>		<b>912 664</b>	<b>5 450 368</b>	<b>42 392 663</b>	<b>230 197 519</b>	<b>37.16</b>	<b>34.90</b>
<b>Washington</b>	Alberta	2 448	20 205	120 684	891 429	49.30	38.51
	British Columbia	107 482	960 390	578 165	24 764 171	5.38	29.66
<b>Subtotal Exports: Washington</b>		<b>109 930</b>	<b>980 595</b>	<b>698 849</b>	<b>25 655 599</b>	<b>6.36</b>	<b>29.74</b>
<b>Wyoming</b>	British Columbia	0	266	0	9 634	0.00	59.28
<b>Subtotal Exports: Wyoming</b>		<b>0</b>	<b>266</b>	<b>0</b>	<b>9 634</b>	<b>0.00</b>	<b>59.28</b>
<b>Total Exports</b>		<b>5 320 665</b>	<b>27 230 808</b>	<b>161 543 120</b>	<b>857 998 571</b>	<b>28.48</b>	<b>32.22</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B  
Import Purchases Summary Report  
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Arizona</b>	Alberta	0	29	0	721	0.00	24.85
	British Columbia	22	1 583	45	33 397	2.06	22.02
<b>Subtotal Imports: Arizona</b>		<b>22</b>	<b>1 612</b>	<b>45</b>	<b>34 118</b>	<b>2.06</b>	<b>22.05</b>
<b>California</b>	British Columbia	1 396	10 840	- 144 586	- 283 518	-103.57	-18.92
<b>Subtotal Imports: California</b>		<b>1 396</b>	<b>10 840</b>	<b>- 144 586</b>	<b>- 283 518</b>	<b>-103.57</b>	<b>-18.92</b>
<b>Colorado</b>	British Columbia	0	1 077	0	10 916	0.00	12.25
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>1 077</b>	<b>0</b>	<b>10 916</b>	<b>0.00</b>	<b>12.25</b>
<b>Idaho</b>	British Columbia	1 427	12 772	-14 819	116 484	-10.38	12.12
<b>Subtotal Imports: Idaho</b>		<b>1 427</b>	<b>12 772</b>	<b>-14 819</b>	<b>116 484</b>	<b>-10.38</b>	<b>12.12</b>
<b>Indiana</b>	Alberta	0	1 008	0	18 550	0.00	33.77
	British Columbia	0	910	0	7 559	0.00	11.62
	Ontario	0	339	0	11 250	0.00	31.99
	Saskatchewan	247	2 478	56 875	336 027	230.26	118.37
<b>Subtotal Imports: Indiana</b>		<b>247</b>	<b>4 735</b>	<b>56 875</b>	<b>373 385</b>	<b>230.26</b>	<b>73.50</b>
<b>Iowa</b>	Ontario	0	78	0	1 779	0.00	23.79
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>78</b>	<b>0</b>	<b>1 779</b>	<b>0.00</b>	<b>23.79</b>
<b>Maine</b>	New Brunswick	26 616	191 614	986 361	7 057 925	37.06	37.39
	Quebec	0	9	0	279	0.00	30.95
<b>Subtotal Imports: Maine</b>		<b>26 616</b>	<b>191 623</b>	<b>986 361</b>	<b>7 058 204</b>	<b>37.06</b>	<b>37.39</b>
<b>Massachusetts</b>	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	90	90	4 966	4 966	55.18	55.25
<b>Subtotal Imports: Massachusetts</b>		<b>90</b>	<b>1 480</b>	<b>4 966</b>	<b>29 789</b>	<b>55.18</b>	<b>21.50</b>
<b>Michigan</b>	Ontario	32 735	108 057	1 708 908	3 926 769	52.20	30.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B  
Import Purchases Summary Report  
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Michigan</b>	Quebec	20	280	708	6 784	35.40	24.23
<b>Subtotal Imports: Michigan</b>		<b>32 755</b>	<b>108 337</b>	<b>1 709 616</b>	<b>3 933 554</b>	<b>52.19</b>	<b>30.17</b>
<b>Minnesota</b>	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	263	6 804	4 627	142 405	17.59	28.25
<b>Subtotal Imports: Minnesota</b>		<b>263</b>	<b>7 114</b>	<b>4 627</b>	<b>150 784</b>	<b>17.59</b>	<b>28.23</b>
<b>Missouri</b>	Ontario	1 139	1 139	36 676	36 676	32.20	32.20
<b>Subtotal Imports: Missouri</b>		<b>1 139</b>	<b>1 139</b>	<b>36 676</b>	<b>36 676</b>	<b>32.20</b>	<b>32.20</b>
<b>Montana</b>	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	29 818	188 277	-81 932	1 171 337	-2.75	12.58
<b>Subtotal Imports: Montana</b>		<b>29 818</b>	<b>188 683</b>	<b>-81 932</b>	<b>1 178 218</b>	<b>-2.75</b>	<b>12.77</b>
<b>ND/Minn</b>	Manitoba	25 972	325 700	593 308	5 398 261	22.84	18.15
<b>Subtotal Imports: ND/Minn</b>		<b>25 972</b>	<b>325 700</b>	<b>593 308</b>	<b>5 398 261</b>	<b>22.84</b>	<b>18.15</b>
<b>Nevada</b>	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	24	1 442	641	33 478	26.73	28.32
<b>Subtotal Imports: Nevada</b>		<b>24</b>	<b>1 490</b>	<b>641</b>	<b>34 632</b>	<b>26.73</b>	<b>28.27</b>
<b>New Mexico</b>	British Columbia	204	6 234	9 298	119 596	45.58	17.72
<b>Subtotal Imports: New Mexico</b>		<b>204</b>	<b>6 234</b>	<b>9 298</b>	<b>119 596</b>	<b>45.58</b>	<b>17.72</b>
<b>New York</b>	Ontario	78 790	575 826	1 943 956	15 835 252	24.67	31.19
	Quebec	10 196	42 427	531 787	2 774 012	52.16	49.39
<b>Subtotal Imports: New York</b>		<b>88 986</b>	<b>618 253</b>	<b>2 475 744</b>	<b>18 609 264</b>	<b>27.82</b>	<b>31.98</b>
<b>North Dakota</b>	Alberta	178	3 219	-2 086	57 664	-11.72	22.48
	Saskatchewan	7 566	89 610	364 979	1 951 020	48.24	22.01
<b>Subtotal Imports: North Dakota</b>		<b>7 744</b>	<b>92 829</b>	<b>362 893</b>	<b>2 008 684</b>	<b>46.86</b>	<b>22.04</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B  
Import Purchases Summary Report  
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
<b>Oregon</b>	Alberta	0	38	0	947	0.00	24.91
	British Columbia	50 614	253 046	- 166 685	1 259 451	-3.29	9.64
<b>Subtotal Imports: Oregon</b>		<b>50 614</b>	<b>253 084</b>	<b>- 166 685</b>	<b>1 260 398</b>	<b>-3.29</b>	<b>9.64</b>
<b>Pennsylvania</b>	Alberta	0	630	0	12 108	0.00	16.94
	British Columbia	0	1 572	0	31 446	0.00	17.75
	Nova Scotia	480	9 449	16 421	381 992	34.21	49.72
	Ontario	30	20 707	1 024	192 513	34.14	21.94
	Saskatchewan	0	20	0	368	0.00	14.35
<b>Subtotal Imports: Pennsylvania</b>		<b>510</b>	<b>32 378</b>	<b>17 445</b>	<b>618 428</b>	<b>34.21</b>	<b>35.30</b>
<b>Utah</b>	British Columbia	143	1 679	4 588	24 103	32.08	16.53
<b>Subtotal Imports: Utah</b>		<b>143</b>	<b>1 679</b>	<b>4 588</b>	<b>24 103</b>	<b>32.08</b>	<b>16.53</b>
<b>Vermont</b>	Quebec	0	10	0	82 712	0.00	34.50
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>82 712</b>	<b>0.00</b>	<b>34.50</b>
<b>Washington</b>	Alberta	90 938	472 671	1 046 106	8 455 078	11.50	24.67
	British Columbia	789 171	4 062 768	4 148 711	48 778 198	5.26	18.19
<b>Subtotal Imports: Washington</b>		<b>880 109</b>	<b>4 535 439</b>	<b>5 194 817</b>	<b>57 233 277</b>	<b>5.90</b>	<b>18.94</b>
<b>Wyoming</b>	British Columbia	0	1 194	0	12 631	0.00	12.67
<b>Subtotal Imports: Wyoming</b>		<b>0</b>	<b>1 194</b>	<b>0</b>	<b>12 631</b>	<b>0.00</b>	<b>12.67</b>
<b>Total Imports</b>		<b>1 148 079</b>	<b>6 397 780</b>	<b>11 049 880</b>	<b>98 042 374</b>	<b>9.62</b>	<b>20.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).